

State of Alaska FY2010 Governor's Operating Budget

Department of Natural Resources

Department of Natural Resources

Mission

Develop, conserve, and maximize the use of Alaska's natural resources consistent with the public interest.

Core Services

- Provide opportunities to utilize state land and water resources
- Acquire and provide hydrologic, geologic, geographic, historical site, and other land record and natural resource information
- Acquire land
- Make land available for sale to the public, and transfer land to municipalities
- Preserve and enhance the value of state land and water resources and Alaska's coastal areas
- Mitigate potential disasters and hazards
- Comply with federal regulations and programs related to natural resources

End Result	Strategies to Achieve End Result
<p>A: Land is made available for private, recreational, and commercial use</p> <p><u>Target #1:</u> Maintain or increase the number of jobs in the natural resources and mining industries category <u>Status #1:</u> Jobs in the natural resource and mining industries in Alaska grew to 15,100 as of June, 2008 (preliminary estimate), an increase of 1,000 jobs since June, 2007.</p> <p><u>Target #2:</u> Maintain or increase amount of state land leased for oil and gas development <u>Status #2:</u> State acreage leased for oil and gas development increased to 5.5 million in FY08, up from 5.0 million in FY07.</p> <p><u>Target #3:</u> Increase number of visits to Alaska state park units <u>Status #3:</u> Annual visits to Alaska state park units rose to 4.87 million in calendar year 2007, an increase from 4.68 million in calendar year 2006.</p> <p><u>Target #4:</u> Provide clean, safe and well-maintained park and recreational areas <u>Status #4:</u> Cost of identified maintenance needs in state park units rose to \$64.5 million in FY08, an increase of \$13.2 million over FY07.</p> <p><u>Target #5:</u> Increase private land holdings <u>Status #5:</u> DNR authorized transfer of approximately 5,856 acres of state land to private landholders in FY08 through auction and over-the-counter sales and staking of remote recreational cabin sites. This represents an</p>	<p>A1: Process applications for land and water use in a timely and user-friendly manner</p> <p><u>Target #1:</u> Reduce the number of unprocessed claim, permit and lease applications for land and water use <u>Status #1:</u> The number of unprocessed claim, permit and lease applications for land and water use totaled 3,510 at the end of FY08, up from 2,485 at the end of FY07.</p> <p>A2: Increase maintenance efforts in state park units</p> <p><u>Target #1:</u> Decrease the amount of deferred maintenance in state park units by \$7.0 million per year <u>Status #1:</u> The cost of identified maintenance needs in state park units rose to an estimated \$64.5 million in FY08, an increase of \$13.2 million over FY07.</p> <p>A3: Sell land to the public</p> <p><u>Target #1:</u> 50% or more of new parcels offered are sold <u>Status #1:</u> Of the 426 new parcels offered for sale in FY08, 66% were sold or authorized for sale.</p> <p>A4: Acquire land from the federal government under the Statehood entitlement authority</p> <p><u>Target #1:</u> Complete the acquisition of land from the federal government under the Statehood entitlement authority. <u>Status #1:</u> Acquired 2.2 million of the 11.7 million acres that the state has yet to receive from the federal government under the Statehood entitlement authority.</p>

increase of 11% over FY07.	
End Result	Strategies to Achieve End Result
B: State revenue is generated <u>Target #1:</u> Maintain or increase state revenue generated from state land use and sales <u>Status #1:</u> Directly generated \$3.37 billion in state revenue in FY08 from oil and gas production royalties and non-petroleum sources, up from \$2.18 billion in FY07.	B1: Make land available for oil and gas development <u>Target #1:</u> Maintain or increase amount of state land leased for oil and gas development <u>Status #1:</u> Total state acreage leased for oil and gas development increased to 5.4 million in FY08, up from 5.0 million in FY07. B2: Process applications for land and water use in a timely and user-friendly manner <u>Target #1:</u> Reduce the number of unprocessed claim, permit and lease applications for land and water use <u>Status #1:</u> The number of unprocessed claim, permit and lease applications for land and water use totaled 3,510 at the end of FY08, up from 2,485 at the end of FY07.
End Result	Strategies to Achieve End Result
C: Value of state land and water resources is preserved <u>Target #1:</u> Maintain positioning of resources needed to provide adequate initial attack coverage for response to wildland fires <u>Status #1:</u> Maintained positioning of resources needed to provide adequate initial attack response for wildland fires <u>Target #2:</u> Maintain 100% compliance with federal regulations and programs. <u>Status #2:</u> Maintained compliance with federal regulations and programs	C1: Position firefighting resources to contain most wildland fires through initial attack <u>Target #1:</u> Maintain adequate coverage for response to wildland fires <u>Status #1:</u> Positioning of resources to contain most wildland fires through initial attack was maintained in FY08.

Major Activities to Advance Strategies

- See individual components

FY2010 Resources Allocated to Achieve Results

FY2010 Department Budget: \$136,421,000

Personnel:

Full time	780
Part time	246
Total	1,026

Performance

A: Result - Land is made available for private, recreational, and commercial use

Target #1: Maintain or increase the number of jobs in the natural resources and mining industries category

Status #1: Jobs in the natural resource and mining industries in Alaska grew to 15,100 as of June, 2008 (preliminary estimate), an increase of 1,000 jobs since June, 2007.

Number of Jobs in the Natural Resources and Mining Industries

Fiscal Year	YTD Total
FY 2008	15,100 +7.09%
FY 2007	14,100 +11.63%
FY 2006	12,631 +18.05%
FY 2005	10,700 +5.94%
FY 2004	10,100

Target #2: Maintain or increase amount of state land leased for oil and gas development

Status #2: State acreage leased for oil and gas development increased to 5.5 million in FY08, up from 5.0 million in FY07.

Acres of State Land Leased for Oil and Gas Development

Fiscal Year	YTD Total
FY 2008	5,500,000 +10%
FY 2007	5,000,000 +28.21%
FY 2006	3,900,000 -2.5%
FY 2005	4,000,000 -13.04%
FY 2004	4,600,000 0%
FY 2003	4,600,000

Analysis of results and challenges: The amount of state land under lease for oil and gas development over the past six years has remained fairly constant or gradually increased except for FY05 and FY06. The decreases were due to an increase of lease expirations and relinquishments by producers due in part to the termination of the Shallow Natural Gas Program that was eliminated by the Legislature in 2004. In addition, a number of conventional leases were relinquished as a result of company mergers. These relinquishments were unanticipated and beyond the control of the Department of Natural Resources; however, relinquished acreage will be reoffered for lease.

Target #3: Increase number of visits to Alaska state park units

Status #3: Annual visits to Alaska state park units rose to 4.87 million in calendar year 2007, an increase from 4.68 million in calendar year 2006.

Annual Visits to Alaska State Park Units

Year	YTD Total
2008	Unavailable
2007	4,874,635 +4.21%
2006	4,677,601 +5.95%
2005	4,414,994 +4.17%
2004	4,238,417 -1.44%
2003	4,300,513

Target #4: Provide clean, safe and well-maintained park and recreational areas

Status #4: Cost of identified maintenance needs in state park units rose to \$64.5 million in FY08, an increase of \$13.2 million over FY07.

Fiscal Year	YTD Total
FY 2008	64,500,000 +25.73%
FY 2007	51,300,000 +4.69%
FY 2006	49,000,000 +13.16%
FY 2005	43,300,000 0%
FY 2004	43,300,000

Target #5: Increase private land holdings

Status #5: DNR authorized transfer of approximately 5,856 acres of state land to private landholders in FY08 through auction and over-the-counter sales and staking of remote recreational cabin sites. This represents an increase of 11% over FY07.

Fiscal Year	YTD Total
FY 2008	5,856 +11.63%
FY 2007	5,246

Methodology: Remote Recreational Cabin Sites sold in FY08 are currently being staked, so part of the acreage number for FY08 is a projection. "Sold" means staking authorization was issued. It can take 3-4 years to complete a purchase and transfer title, depending on the type of sale.

A1: Strategy - Process applications for land and water use in a timely and user-friendly manner

Target #1: Reduce the number of unprocessed claim, permit and lease applications for land and water use

Status #1: The number of unprocessed claim, permit and lease applications for land and water use totaled 3,510 at the end of FY08, up from 2,485 at the end of FY07.

Number of Unprocessed Claim, Permit, and Lease Applications

Fiscal Year	YTD Total
FY 2008	3,374 +5.47%
FY 2007	3,199

A2: Strategy - Increase maintenance efforts in state park units

Target #1: Decrease the amount of deferred maintenance in state park units by \$7.0 million per year

Status #1: The cost of identified maintenance needs in state park units rose to an estimated \$64.5 million in FY08, an increase of \$13.2 million over FY07.

Cost of identified maintenance needs in state park units (in millions)

Fiscal Year	YTD Total
FY 2008	64.5 +25.73%
FY 2007	51.3 +4.69%
FY 2006	49 +13.16%
FY 2005	43.3

A3: Strategy - Sell land to the public

Target #1: 50% or more of new parcels offered are sold

Status #1: Of the 426 new parcels offered for sale in FY08, 66% were sold or authorized for sale.

Percentage of New Parcel Offerings That Were Sold

Fiscal Year	YTD Total
FY 2008	66%
FY 2007	70%
FY 2006	63%
FY 2005	61%
FY 2004	76%
FY 2003	10%

A4: Strategy - Acquire land from the federal government under the Statehood entitlement authority

Target #1: Complete the acquisition of land from the federal government under the Statehood entitlement authority.

Status #1: Acquired 2.2 million of the 11.7 million acres that the state has yet to receive from the federal government under the Statehood entitlement authority.

Number of Acres Acquired as per Statehood Entitlement

Fiscal Year	YTD Total
FY 2008	2,249,399 +15.18%
FY 2007	1,953,022 +32.72%
FY 2006	1,471,509 +4972.59%
FY 2005	29,009 -71.75%
FY 2004	102,695

Analysis of results and challenges: Land transfers from the federal government to the State of Alaska increased significantly in FY06 as a result of the federal government's Alaska Land Transfer Acceleration Act signed by President Bush in December 2004. The goal is to expedite the fulfillment of land entitlements as per the Alaska Statehood Act and ANILCA. The state supported the federal effort by adding personnel to review conveyance documents and receive title. Tentative transfer approvals placing the remaining entitlements under state management should be completed by the end of 2012. It will take decades to complete associated surveys and title transfers.

B: Result - State revenue is generated

Target #1: Maintain or increase state revenue generated from state land use and sales

Status #1: Directly generated \$3.37 billion in state revenue in FY08 from oil and gas production royalties and non-petroleum sources, up from \$2.18 billion in FY07.

State Revenue Generated from Oil and Gas Production Royalties and Non-Petroleum Sources

Fiscal Year	YTD Total
FY 2008	3,369,407,300 +54.25%
FY 2007	2,184,394,300 -9.61%
FY 2006	2,416,663,100 +24.78%
FY 2005	1,936,750,000 +34.13%
FY 2004	1,443,980,700

B1: Strategy - Make land available for oil and gas development

Target #1: Maintain or increase amount of state land leased for oil and gas development

Status #1: Total state acreage leased for oil and gas development increased to 5.4 million in FY08, up from 5.0 million in FY07.

Acres of State Land Leased for Oil and Gas Development (millions of acres)

Fiscal Year	YTD Total
FY 2008	5.5 +3.77%
FY 2007	5.3 +35.9%
FY 2006	3.9 -2.5%
FY 2005	4.0 -13.04%
FY 2004	4.6 0%
FY 2003	4.6

Analysis of results and challenges: The amount of state land under lease for oil and gas development over the past six years has remained fairly constant or gradually increased except for FY05 & FY06. The decreases were due to an increase of lease expirations and relinquishments by producers due in part to the termination of the Shallow Natural Gas program that was eliminated by the Legislature in 2004. In addition, a number of conventional leases were relinquished as a result of company mergers. These relinquishments were unanticipated and beyond the control of DNR; however, relinquished acreage will be reoffered for lease.

B2: Strategy - Process applications for land and water use in a timely and user-friendly manner

Target #1: Reduce the number of unprocessed claim, permit and lease applications for land and water use

Status #1: The number of unprocessed claim, permit and lease applications for land and water use totaled 3,510 at the end of FY08, up from 2,485 at the end of FY07.

Number of Unprocessed Claims, Permits, and Lease Applications

Fiscal Year	YTD Total
FY 2008	3,374 +5.47%
FY 2007	3,199

C: Result - Value of state land and water resources is preserved

Target #1: Maintain positioning of resources needed to provide adequate initial attack coverage for response to wildland fires

Status #1: Maintained positioning of resources needed to provide adequate initial attack response for wildland fires

Percentage of Units in which Initial Attack Resources were Adequate

Fiscal Year	YTD Total
FY 2008	100 0%
FY 2007	100 0%
FY 2006	100 0%
FY 2005	100 0%
FY 2004	100

Target #2: Maintain 100% compliance with federal regulations and programs.

Status #2: Maintained compliance with federal regulations and programs

Year	YTD Total
2008	100%
2007	100%
2006	100%
2005	100%

C1: Strategy - Position firefighting resources to contain most wildland fires through initial attack

Target #1: Maintain adequate coverage for response to wildland fires

Status #1: Positioning of resources to contain most wildland fires through initial attack was maintained in FY08.

Percentage of Units in which Initial Attack Resources were Adequate

Fiscal Year	YTD Total
FY 2008	100 0%
FY 2007	100 0%
FY 2006	100 0%
FY 2005	100 0%
FY 2004	100

Key Department Challenges**Challenges with broad impact:**

DNR has three primary challenges with broad impact on the department's core services, including services essential for generating state revenue and providing economic opportunities in the state:

1. Increased Activity in Natural Resource Exploration and Development - The dramatic increase over the last two years in natural resource exploration and development has resulted in a flood of permit, lease, and right-of-way (ROW) applications, increased mineral staking and leasing activity, and increased requests for land title, geologic and other information needed for resource development and land use decisions. The rate of increase in applications and workload is expected to continue or rise in FY10 due to: multiple gas line projects; the increase in acreage under state management due to statehood entitlement transfers; increased offshore oil and gas exploration activity associated with the \$2.7 billion Chukchi Sea lease sale and the upcoming lease sale in the North Aleutian Basin; expected permit applications for Pebble and Donlin Creek mines; and alternative energy projects funded through HB

152. Solutions to address the escalating workload and backlog issues will need to be found in order to provide customers with adequate levels of service, keep revenue-generating projects moving forward, and maintain a positive work environment for employees.

2. Decreased Ability to Attract and Retain Staff - The ability to hire and retain staff has decreased, resulting in vacancies ranging from 12-27% in key positions such as land surveyors, cartographers, wild land fire resource technicians, foresters, hydrologists, land surveyors, natural resource managers, natural resource specialists, and professionals in oil and gas related fields. Hiring managers report that state salaries are not competitive with those of the federal government and private sector. This, coupled with retirement of the "baby boomers," has resulted in a shortage of experienced individuals to fill middle and higher-level technical and management positions, which greatly impacts the department's ability to effectively deliver services. In the next five years, 124 people will become eligible to retire in the hard-to-fill categories listed above. In the past year, 57 recruitments in these same categories were unsuccessful (no applicant was hired).

3. Rising Cost of Doing Business - The cost of providing services is rising due to increases in salary, transportation and facility costs, and the higher cost of contracting for professional services when employees cannot be hired.

Other key challenges, by service category:

Generate state revenue and provide economic opportunities through state land and water resource use

- DNR will play a key role in crafting AGIA inducements and managing the relationship between the state and TransCanada Alaska.
- Shutdowns and hazards related to pipeline corrosion need to be prevented.
- DNR will continue to work toward ensuring timely development of Point Thomson.
- The U.S. Department of Transportation (US DOT) will join the U.S. Bureau of Land Management (BLM) and the State Pipeline Coordinator's Office (JPO) as part of the Joint Pipeline Office (JPO) team. This will require some re-organizing of the JPO to incorporate US DOT's areas of jurisdiction and expertise.
- DNR is working to coordinate and complete permitting of the large Chuitna Coal Project. If permitted, the project is expected to produce 10 million tons of coal annually and provide 300 jobs.
- DNR is working to coordinate and complete permitting of major railroad extension projects to Fort Greely and Point MacKenzie.
- DNR hopes to complete the permitting process for large mine projects like Pebble and Donlin Creek within five years. The Pebble Project will potentially employ over 1,000 workers in the Bristol Bay Area. The Donlin Creek Project near McGrath is expected to employ 300 workers. Each will have significant economic impact in their respective regions.

Preserve and enhance the value of state land and water resources and Alaska's coastal areas

- The \$2.7 billion Chukchi Sea offshore lease sale increased the state's portion of federal funding under the Mineral Management Services Coastal Impact Assistance Program from \$2.4 million to potentially \$40 million. DNR's challenge is to work with other state agencies and entities to determine the best use of these funds and implement a management plan.
- In the past three years, the state has acquired more than 6 million acres of land, and more will be transferred in FY10 and FY11 as per statehood entitlement. This presents a challenge for responsible stewardship as the amount of acreage under state management increases.

Mitigate potential disasters and hazards

- Geologic, hydrologic and hazards information related to climate change will be needed in order for the state to assess, respond to and become a partner in climate change initiatives.

Provide opportunities to utilize state land and water resources for outdoor enjoyment and recreation

- Providing available, adequate and safe facilities for state park visitors presents a challenge with the low ratio of park personnel to park facilities and visits, and the growing deferred maintenance backlog currently estimated at \$64.5 million.

Provide opportunities to utilize state land and water resource for alternative energy projects

- Alternative and renewable energy project proposals as per HB 152 will require extensive review and regulation by DNR due to our level of expertise in the area of geology, hydrology and natural resource development, and the potential impact on Alaska's natural resources.

- DNR is working to keep up with the expected demand for review, assessment, and permitting for alternative energy projects on state land, and/or that utilize the state's freshwater resources.

Acquire and provide hydrologic, geologic, geographic, historical site, and other land record and natural resource information

- DNR is working to meet the challenge of responding to a 25% increase in the need for geological and hazards reports and interpretations on infrastructure and other resource development projects. The increased need results from continuing interest in resource exploration and development, as well as gas line and alternative energy projects.
- DNR would like to continue to contribute to a statewide energy resource assessment and inventory that is the basis for implementation of the administration's energy plan.

Significant Changes in Results to be Delivered in FY2010

DNR expects the following results in FY10 in these service areas:

Generate state revenue and provide economic opportunities through state land and water resource use

- Keep up with the expected increases in service demands due to natural gas pipeline projects.

Acquire and provide hydrologic, geologic, geographic, historical site, and other land record and natural resource information

- Complete the design for a Geologic Materials Center, which will provide government, industry, and academic personnel with efficient and comprehensive access to the state's growing catalogue of geologic rock core samples and processed materials used to support exploration, development and other resource use decisions; and provide a secure depository for these materials that would cost hundreds of millions of dollars to reproduce.

Preserve and enhance the value of state land and water resources and Alaska's coastal areas

- Manage an additional \$20-\$40 million in federal Coastal Impact Assistance Program funds, which will be used for planning, protection and restoration projects in Alaska's coastal regions.

Mitigate potential disasters and hazards

- Increase compliance reviews of pipelines.

Provide support for the agricultural industry in Alaska

- Maintain agricultural support services such as the foundation and certified seed programs, and inspection and grading of agricultural products.

Ensure adequate facilities for operations

- Improve and replace aging facilities to meet functional and safety standards.

Major Department Accomplishments in 2008

Major Accomplishments

The Division of Oil and Gas, Division of Mining, Land and Water, Division of Geological and Geophysical Surveys, and the Office of Project Management and Permitting play major roles in activities that provide significant economic opportunities in Alaska, generate the majority of the state's revenue, and supply oil, gas and minerals to the U.S. and international markets. Oil and gas production in Alaska, 97% of which comes from lands managed by DNR, accounts for nearly 30% of the state's total gross product and 59% of state government revenue. In 2007, the petroleum industry generated 41,744 jobs (9% of all jobs in Alaska) and \$2.4 billion in payroll (11% of total wages in Alaska). Led by new finds in Alaska, proved oil reserves in the U.S. grew last year for the first time since 2003.

The Alaska mining industry, which is dependent on DNR for permits, claim administration, title adjudication, geological information, reclamation, and large project coordination, produced a record-breaking \$3.4 billion worth of minerals in 2007, and generated \$142 million in state and local taxes. Spending for mining exploration increased in 2007 by 84% over 2006. During FY08, DNR finalized permitting for the Rock Creek Project, which created 100 jobs in Nome, and also completed permitting for an expansion of the Fort Knox Mine, extending the life of this project for ten years. Fort Knox Mine employs 400 people in the Fairbanks area.

Other contributions to state revenue in FY08 include \$6.3 million from state land sales for private and agricultural use.

Other Major Accomplishments, by Service Category:

Acquire land

- Adjudicated and received title to over 2 million acres of new land, primarily from the federal government through statehood entitlement.

Provide opportunities to utilize state land and water resources

- Completed land use plans for millions of acres of state land in the Susitna Valley and on Prince of Wales Island, enabling new areas to be available for sale and development.

Generate state revenue and provide economic opportunities through state land and water resource use

- Made considerable progress in the legal battle to regain control of the lands in the former Point Thomson Unit area.
- Provided substantial resources to analyze the license application from TransCanada-Alaska and draft the findings of the Commissioners of Natural Resources and Revenue that led to approval of the license award by the legislature in August, 2008.
- Completed geologic mapping and geohazards evaluation along portions of the proposed natural gas pipeline corridor, and initiated technical reviews of new geologic data that will allow safe design of a natural gas pipeline in discontinuous permafrost and areas of active faulting.
- Received \$3.5 million in winning bids in the first state geothermal lease sale since 1986, with all 16 tracts offered being sold.

Acquire and provide information to support resource use and development decisions

- Expanded geologic information, including information relevant to North Slope oil and gas exploration; the development of a natural gas pipeline; petroleum potential in the Bristol Bay and Alaska Peninsula region; potential reservoir sands in Cook Inlet; and mineral exploration in the Styx River area of the western Alaska Range, western Fortymile Mining District, and Northeast Fairbanks mineral province.
- Launched Digital Geologic Data Distribution, a web application that allows industry and the public to download digital geospatial data for use in their own Geographic Information System (GIS) for evaluation of resource potential or geologic hazards. Sixty-three geologic datasets are now available on the web for download and more are being added.
- The Division of Forestry and the Office of Project Management and Permitting played key roles in developing the 2008 amendment to the Tongass Land Management Plan.

Preserve and enhance the value of state land and water resources and Alaska's coastal areas

- The Division of Coastal and Ocean Management completed an approved plan which allows the state to receive new federal funds from Outer Continental Shelf lease sales in the amount of \$2.5 million through the Coastal Impact Assistance Program. Funds will be used for projects such as the Stikine River Mining Activity Risk Assessment and Mat-Su Trail Rehabilitation and Wetland Restoration.

Mitigate potential disasters and hazards

- Responded to pipeline corrosion issues identified by Alyeska.
- Drafted and implemented a new Joint Pipeline Operational Agreement that includes new participation by the U.S. Department of Transportation, an agency with major regulatory authority for oversight of pipeline integrity.

Prioritization of Agency Programs

(Statutory Reference AS 37.07.050(a)(13))

Generate state revenue and provide economic opportunities through state land and water resource use

Oil and gas exploration and development

State pipeline coordinator and the joint pipeline office

Large project permitting

Issuance of claims, permits and leases

Title acquisition and defense

Water development

Acquire and provide information to support natural resource use and development decisions, and to attract industry

Land records and information resource management

Geological and geophysical resource information

State historic preservation

Make land available for private, recreational, and commercial use

Land sales and municipal entitlements

Land acquisitions

Right-of-way assertions and litigation

Mitigate potential disasters and hazards

Fire suppression preparedness and activity

Petroleum systems integrity

Protect and enhance the value of state land and water resources and Alaska's coastal areas

Coastal and ocean management

Forest management and development

Provide opportunities for outdoor enjoyment and recreation on state land

State park, recreation and historical area management

Provide support for the agricultural industry

Agricultural development services and programs

Soil and water conservation districts

Ensure adequate management, support services, facilities and infrastructure for operational activities

Commissioner's office

Administrative services

Public information and services office

Other services and programs

Manage Mental Health Trust real estate assets

State recorder's office - Maintain the public record of land ownership

Citizen's Advisory Commission on Federal Areas – Assist the public with issues related to federal land use policies and activities

Contact Information

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Administrative

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Department Budget Summary by RDU

All dollars shown in thousands

	FY2008 Actuals				FY2009 Management Plan				FY2010 Governor			
	General Funds	Federal Funds	Other Funds	Total Funds	General Funds	Federal Funds	Other Funds	Total Funds	General Funds	Federal Funds	Other Funds	Total Funds
Formula Expenditures None.												
Non-Formula Expenditures												
Resource Development	41,697.7	4,848.4	32,279.1	78,825.2	53,279.5	8,891.1	38,248.9	100,419.5	43,056.8	8,853.8	40,462.6	92,373.2
State Public Domain & Access	281.6	0.0	69.9	351.5	769.2	0.0	74.2	843.4	525.1	0.0	75.7	600.8
Statewide Fire Suppression	21,739.3	11,850.4	1,409.5	34,999.2	21,668.9	6,346.5	2,138.5	30,153.9	21,832.9	6,346.5	2,181.5	30,360.9
Parks & Recreation Mgmt	5,166.4	69.9	6,659.5	11,895.8	5,792.2	597.4	6,014.0	12,403.6	5,818.8	604.0	6,663.3	13,086.1
Totals	68,885.0	16,768.7	40,418.0	126,071.7	81,509.8	15,835.0	46,475.6	143,820.4	71,233.6	15,804.3	49,383.1	136,421.0

Funding Source Summary

All dollars in thousands

Funding Sources	FY2008 Actuals	FY2009 Management Plan	FY2010 Governor
1002 Federal Receipts	16,768.7	15,835.0	15,804.3
1003 General Fund Match	2,020.6	2,127.5	2,160.8
1004 General Fund Receipts	62,049.4	72,977.7	62,583.9
1005 General Fund/Program Receipts	3,309.5	3,616.7	3,675.2
1007 Inter-Agency Receipts	6,078.8	6,929.9	6,391.9
1018 Exxon Valdez Oil Spill Settlement	243.6	416.5	416.9
1021 Agricultural Loan Fund	1,562.0	2,540.0	2,550.0
1055 Inter-agency/Oil & Hazardous Waste	33.8	59.7	71.3
1061 Capital Improvement Project Receipts	7,993.8	5,021.3	6,415.7
1066 Public School Fund		582.6	
1092 Mental Health Trust Authority Authorized Receipts	1,516.2	1,691.6	1,783.3
1105 Alaska Permanent Fund Corporation Receipts	4,985.9	5,108.1	5,152.9
1108 Statutory Designated Program Receipts	4,798.9	9,837.4	12,112.7
1153 State Land Disposal Income Fund	5,485.2	6,036.9	6,142.6
1154 Shore Fisheries Development Lease Program	325.1	365.8	365.8
1155 Timber Sale Receipts	732.4	821.7	832.2
1156 Receipt Supported Services	6,645.4	6,964.1	7,097.8
1192 Mine Reclamation Trust Fund	16.9	100.0	50.0
1200 Vehicle Rental Tax Receipts	1,505.5	2,787.9	2,813.7
Totals	126,071.7	143,820.4	136,421.0

Position Summary

Funding Sources	FY2009 Management Plan	FY2010 Governor
Permanent Full Time	778	780
Permanent Part Time	244	246
Non Permanent	73	76
Totals	1,095	1,102

FY2010 Capital Budget Request

Project Title	General Funds	Federal Funds	Other Funds	Total Funds
Coastal Impact Assistance Program (CIAP)	0	58,000,000	0	58,000,000
Wildland Fire Truck Replacement	750,000	0	0	750,000
State Parks Deferred Maintenance and Emergency Repairs	0	0	6,000,000	6,000,000
Land and Water Conservation Fund Federal Grant Program	0	600,000	0	600,000
Architecture and Engineering for a New Geologic Material Center in Eagle River - Phase 2 of 2	1,700,000	0	0	1,700,000
Alaska Plant Material Center Operations and Facility Maintenance and Improvements	330,000	0	0	330,000
Fire Suppression Trunk Road Facility Relocation	2,400,000	0	0	2,400,000
Land Sales - New Subdivision Development	0	0	3,500,000	3,500,000
Remote Recreational Cabin Sites Surveys and Appraisals	0	0	927,000	927,000
Abandoned Mine Lands Reclamation Federal Program	0	3,000,000	0	3,000,000
Alaska Coastal Management Federal Pass Through Grants	0	1,360,000	0	1,360,000
Federal and Local Government Funded Forestry and Fire Projects	0	2,700,000	800,000	3,500,000
Private and Public Forest Assessment	250,000	0	0	250,000
Alaska Boating Safety Program	0	1,250,000	200,000	1,450,000
National Historic Preservation Fund Federal Grant Program	200,000	1,000,000	0	1,200,000
National Recreational Trail Grants Federal Program	0	900,000	0	900,000
DNR Information Technology Infrastructure Upgrades Phase 2 of 2	215,000	0	0	215,000
Matanuska Susitna Borough Hydrogeology Assessment Phase 2 of 3	295,000	0	0	295,000
Cooperative Water Resource Program	0	0	300,000	300,000
Snowmobile Trail Development and Program Grants	0	0	250,000	250,000
Mental Health Trust Land Development and Facilities Maintenance	0	0	1,030,000	1,030,000
Chilkoot River Bear Viewing Area	225,000	0	0	225,000
Gas Pipeline Implementation	0	0	3,200,000	3,200,000
Reservoir Studies to Evaluate Oil and Gas Resources on the North Slope Phase 2 of 2	0	0	6,000,000	6,000,000
Gas Pipeline Corridor Geologic Hazards and Resources - Phase 4 of 5	0	0	300,000	300,000
Department Total	6,365,000	68,810,000	22,507,000	97,682,000

This is an appropriation level summary only. For allocations and the full project details see the capital budget.

Summary of Department Budget Changes by RDU

From FY2009 Management Plan to FY2010 Governor

All dollars shown in thousands

	<u>General Funds</u>	<u>Federal Funds</u>	<u>Other Funds</u>	<u>Total Funds</u>
FY2009 Management Plan	81,509.8	15,835.0	46,475.6	143,820.4
Adjustments which will continue current level of service:				
-Resource Development	-13,707.5	-197.3	-2,208.8	-16,113.6
-State Public Domain & Access	-244.1	0.0	1.5	-242.6
-Statewide Fire Suppression	74.0	0.0	3.4	77.4
-Parks & Recreation Mgmt	26.6	6.6	69.6	102.8
Proposed budget decreases:				
-Resource Development	0.0	-200.0	-709.3	-909.3
-Parks & Recreation Mgmt	0.0	0.0	-6.0	-6.0
Proposed budget increases:				
-Resource Development	3,484.8	360.0	5,131.8	8,976.6
-Statewide Fire Suppression	90.0	0.0	39.6	129.6
-Parks & Recreation Mgmt	0.0	0.0	585.7	585.7
FY2010 Governor	71,233.6	15,804.3	49,383.1	136,421.0